

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 4,186	—	316,799	6,832	2,255	2,037	0	326,210	1,825	0	15,607
Natural Gas Liquids and LRGs	4,803	12,290	7,161	—	19,168	515	—	797	377	41,733	8,114
Pentanes Plus	582	—	0	—	0	-8	—	0	5	585	13
Liquefied Petroleum Gases	4,221	12,290	7,161	—	19,168	523	—	797	373	41,147	8,101
Ethane/Ethylene	1,121	0	0	—	0	0	—	0	0	1,121	0
Propane/Propylene	2,106	10,917	5,816	—	18,731	-282	—	0	137	37,715	5,593
Normal Butane/Butylene	716	2,185	815	—	479	567	—	151	235	3,242	2,044
Isobutane/Isobutylene	278	-812	530	—	-42	238	—	646	0	-930	464
Other Liquids	-4,963	—	78,010	—	1,096	-941	—	77,074	1,890	-3,880	18,313
Other Hydrocarbons/Oxygenates	14,342	—	1,806	—	0	-199	—	15,152	1,195	0	2,350
Unfinished Oils	—	—	14,997	—	128	-452	—	20,171	0	-4,594	8,326
Motor Gasoline Blend. Comp.	-19,305	—	61,207	—	968	-282	—	42,457	695	0	7,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	-706	0	714	69
Finished Petroleum Products	20,551	409,267	190,700	—	564,589	-10,779	—	—	9,903	1,185,984	140,830
Finished Motor Gasoline	20,551	218,610	96,304	—	327,770	923	—	—	1,169	661,143	51,636
Reformulated	—	133,129	45,474	—	65,854	716	—	—	1	243,740	19,947
Oxygenated	12,462	-2	0	—	0	8	—	—	0	12,452	61
Other	8,089	85,483	50,830	—	261,916	199	—	—	1,168	404,951	31,628
Finished Aviation Gasoline	—	37	0	—	557	-31	—	—	0	625	126
Jet Fuel	—	17,315	9,210	—	87,894	-1,487	—	—	167	115,739	8,726
Naphtha-Type	—	0	0	—	0	0	—	—	149	-149	0
Kerosene-Type	—	17,315	9,210	—	87,894	-1,487	—	—	18	115,888	8,726
Kerosene	—	2,519	561	—	465	-280	—	—	399	3,426	2,977
Distillate Fuel Oil	—	97,964	44,521	—	139,785	-5,547	—	—	1,378	286,439	56,508
0.05 percent sulfur and under	—	47,070	15,957	—	89,441	-1,399	—	—	201	153,666	20,894
Greater than 0.05 percent sulfur ...	—	50,894	28,564	—	50,344	-4,148	—	—	1,177	132,773	35,614
Residual Fuel Oil	—	19,920	29,758	—	1,005	-5,720	—	—	3,000	53,403	12,034
Petrochemical Feedstocks ^e	—	3,225	2,099	—	-592	82	—	—	0	4,650	519
Special Naphthas	—	342	2,385	—	502	-14	—	—	462	2,781	101
Lubricants	—	3,537	636	—	4,037	-266	—	—	1,031	7,445	1,948
Waxes	—	119	318	—	0	92	—	—	174	171	241
Petroleum Coke	—	11,008	0	—	0	-212	—	—	2,068	9,152	132
Asphalt and Road Oil	—	20,617	4,908	—	3,166	1,816	—	—	30	26,845	5,743
Still Gas	—	13,790	0	—	0	0	—	—	0	13,790	0
Miscellaneous Products	—	264	0	—	0	-135	—	—	24	375	139
Total	24,577	421,557	592,670	6,832	587,108	-9,168	0	404,081	13,995	1,223,836	182,864

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."